SCHEDULE TOU

LARGE GENERAL AND INDUSTRIAL SERVICE

Applicability:

Applicable to service for all types of uses, including lighting, power and heating, alone or combined. Beginning on January 1, 2007, this schedule is applicable for new customers whose service is designed for a 150 kW load or greater per Electric Rule 11 as determined by the Department, or for existing customers whose monthly demand has reached or exceeded 150 kW for any three of the preceding 12 months.

Character of Service:

Alternating current; regulated frequency of 60 cycles; single phase or three phase service as may be specified by the Department.

Territory:

City of Riverside

Rates:	
	Per Meter
	Per Month
Customer Charge	\$684.80
Reliability Charge	\$550.00
<u>Demand Charge</u> (to be added to Customer and Reliability Charges):	
All kW of on-peak billing demand, per kW	\$6.69
Plus all kW of mid-peak billing demand, per kW	\$2.67
Plus all kW of off-peak billing demand, per kW	\$1.28
Energy Charge (to be added to Demand, Reliability and Customer Charges):	
All on-peak kWh, per kWh	\$0.0952
All mid-peak kWh, per kWh	\$0.0802

For all customers served on Schedule TOU with Thermal Energy Storage (TES) equipment installed and operating to reduce on-peak charges, all energy delivered during any Sunday through Thursday, including holidays from 11:00 p.m. to 8:00 a.m. will be charged at the rate of \$0.0562 per kWh.

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All off-peak kWh, per kWh

\$0.0727

Special Conditions:

1. **Voltage:** Service will be supplied at one standard voltage.

Three phase and single phase normally will be served through one meter installation. The customer shall provide, subject to the Department's approval, means for combining two or more existing meter installations if he desires to convert existing separately metered power and light service to a combined service that will be billed under this schedule.

2. Daily Time Periods are Defined as Follows:

On-Peak: 12:00 p.m. to 6:00 p.m. summer weekdays except holidays

5:00 p.m. to 9:00 p.m. winter weekdays except holidays

Mid-Peak: 8:00 a.m. to 12:00 p.m. and 6:00 p.m. to 11:00 p.m. summer

weekdays except holidays

8:00 a.m. to 5:00 p.m. winter weekdays except holidays

Off-Peak All other hours

Off-peak holidays are: New Year's Day, Washington's Birthday, Memorial Day, Independence Day, Labor Day, Veteran's Day,

Thanksgiving Day, and Christmas.

Summer shall commence at 12:01 a.m. on June 1 and continue through September 30 of each year. Winter shall commence at 12:01 a.m. on October 1 of each year and continue through May 31 of the following year.

3. **Billing Demand:**

Separate billing demands for the on-peak, mid-peak and off-peak time periods shall be established for each monthly billing period. The billing demand for each time period shall be the maximum demand for that time period occurring during the respective monthly billing period.

4. Maximum Demand Measurement:

Maximum demands shall be established for the on-peak, mid-peak and offpeak Period. The maximum demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments to be supplied by the Department, during any 15-minute metered interval in the month. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

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5. Power Cost Adjustment Factor:

This rate schedule is **not** subject to the Power Cost Adjustment Factor.

6. **High Voltage Discount:**

Those customers desiring service at other than the standard voltage may elect to do so by executing a High Voltage Service Agreement with the Department. The obligations of the Department and the customer for high voltage service shall be specified in that Agreement. Customers opting, and qualifying, for electrical service at 69,000 volts shall be served under Schedule CS – Contract Service.

7. State Mandated Public Benefits Charge:

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

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